



JCL/JRD/ENV/2025-26/18

Date: 24.11.2025

To

Deputy Director General of Forests (C)
Ministry of Environment, Forest & Climate Change
Regional Office (EZ)
A/3, Chandrasekharpur
Bhubaneswar-751023

Sub: Half Yearly Compliance Report of Environment Clearance for the period from April, 2025 to September, 2025.

- Ref: 1. Environment Clearance vide Letter No. IA-J-11011/111/2018-IA-II(I), dated 9th May 2022 for Expansion of Coke production from 0.425 MTPA to 0.78 MTPA by installation of a new Stamp charged by-product recovery type Coke Oven Battery.
 - 2. Environment Clearance vide Letter No . IA-J-11011/111/2018-IA-II(I), dated 25.05.2018 for 0.425 MTPA Coke Oven Battery (Recovery Type).

Dear Sir,

With reference to the above Environment Clearances, please find enclosed herewith the half yearly compliance report for the stipulated conditions for the period from April, 2025 to September, 2025.

The soft copy of the same has also been sent to email -id roez.bsr-mef@nic.in.

Thanking You,

Yours faithfully, For Jindal Coke Limited

Deepak Agiwal Head - COBP

Enc: As Above

Copy to:

- The Zonal Officer, Central Pollution Control Board, Southern Conclave Block 502, 5th & 6th Floors, 1582 Rajdanga Main Road, Kolkata - 700107.
- The Member Secretary, SPCB, Parivesh Bhawan, A/118, Nilakahanta Nagar, UnitVIII, Odisha, Bhubaneswar-751012.



JINDAL COKE LIMITED



HALF YEARLY EC COMPLIANCE REPORT

APRIL, 2025 TO SEPTEMBER, 2025

Kalinganagar Industrial Complex, Duburi, Dist. Jajpur - 755026, Odisha, India, Tel: +91 06726 266031 – 33 ;Fax: +91 06726 266006; E-mail: info@jindalcoke.com



Status of compliance report of environment clearance conditions for Expansion of Coke production from 0.425 MTPA to 0.78 MTPA by installation of a new Stamp charged by-product recovery type Coke Oven Battery within the existing steel plant. (EC Identification No.: EC22A008OR150400, Ref: IA-J-11011/111/2018-IA-II(I), dated 9th May 2022

A. SPECIFIC CONDITIONS:

S. No.	Condition	Compliance
i.	Coke Dry Quenching (CDQ) and Zero	Coke Dry Quenching (CDQ) has been installed and
	Liquid Discharge (ZLD) facilities shall be installed in the Coke Oven Plant as	commissioned.
	committed by PP.	
ii.	Tar sludge from BOD plant of Coke Oven	Tar sludge generated from BOD plant of Coke
	shall be reused in coke oven plant	Oven Battery is being reused in coke oven plant.
iii.	Coke Oven Gas shall be desulfurized	The coke oven gas is presently being desulfurized in Desulphurization unit.
iv.	Out of 24 acres area for green belt development, project proponents have developed green belts in 15 acres area. The	Three tier greenbelts with 2500 density per ha have been developed.
	remaining 9 acres area of green belt shall be completed by December 2022. Three tier Green Belt shall be developed after consulting with local forest department with native species all along the periphery of the project site of adequate width and tree density shall not be less than 2500 per ha. Survival rate of green belt developed shall be monitored on periodic basis to ensure that damaged plants are replaced with new plants in the subsequent years.	The survival rate of the saplings is being closely monitored and replaced all the damaged plants with new saplings. 522 nos. of trees were planted on FY 25-26.
V.	Greening and Paving shall be implemented in the plant area to arrest soil erosion and	To control soil erosion and reduce dust pollution, roads are being paved, and plantations are being
	dust pollution from exposed soil surface.	carried out in vacant areas.
vi.	PM10 values are almost near the threshold limit, the PP shall prepare and implement a project specific Air Quality Management Plan with best practices. Develop a control strategy and incorporate pollution control measures. Emission control measures related to transportation shall include the	To control point source emissions, dust extraction and suppression systems have been implemented wherever applicable. For controlling area source emissions, regular water sprinkling is being carried out using fixed-type sprinklers and tankers.
	use of cleaner fuels.	The ambient air quality is being monitored through both online and offline monitoring systems.
vii.	The progress made in the implementation of Corporate Environment Responsibility (CER) related activities shall be submitted along with six monthly compliance report to the concerned IRO and be uploaded on the company web site.	The implementation status of the Corporate Environment Responsibility (CER) related activities is enclosed as Annexure – I. Which is being submitted along with the Six-monthly compliance report and uploaded on the company website.
viii.	All stockyards shall be having impervious flooring and shall be equipped with water spray system for dust suppression. Stock	Storm water drains have been constructed and interconnected throughout the JCL complex. Surface runoff from all sources within the complex



S. No.	Condition	Compliance
	yards shall also have garland drains to trap the runoff material.	is routed through these drains for subsequent treatment in the common SRTS of JSL.
ix.	All internal roads and connecting roads from project site to main highway shall be developed and maintained with suitable Million Axle Standard (MSA) as per the traffic load due to existing and proposed project	All the internal roads and connecting road from project site to main highway are made with RCC/PCC.
X.	Performance tests shall be conducted on all pollution control systems every year and report shall be submitted to Regional Office of the MoEF&CC.	The performance test of all pollution control devices has been carried out by NIT Rourkela, and the report has been submitted to IRO office of MoEF&CC vide our letter no. JCL/JRD/ENV-2025-26/01, dated 08.04. 2025.
xi.	Particulate matter emission from stacks shall be less than 30 mg/Nm3.	Stack emission is within the stipulated standard as mentioned in CTO. The monitoring report is enclosed as Appendix – A .
xii.	Following additional arrangements to control fugitive dust shall be provided: a. Fog / Mist Sprinklers at all conveyors point and on bulk raw material storage area (at the transfer points) like Iron Ore, Coal and for Fly Ash and similar solid waste storage areas. b. Proper covered vehicles shall be used while transport of materials. c. Wheel Washing mechanism shall be provided in entry and exit gates with complete recirculation system.	 The primary raw material for the cokemaking process is coking coal, which is transported to the plant via rail. Water sprinkling systems have been installed in the coal storage yard to control dust emissions. Coal is transported from the coal yard to the coke oven through closed conveyor system, minimizing material spillage and air pollution. Mechanized wheel washing system with water recirculation facility has been installed and all vehicles are passing through the wheel washing system before exiting the premises.

B. GENERAL CONDITIONS:

S. No.	Condition	Compliance	
I. Statut	ory compliance		
i.	The Environment Clearance (EC) granted to the project/ activity is strictly under the provisions of the EIA Notification, 2006 and its amendments issued from time to time. It does not tantamount/ construe to approvals/ consent/ permissions etc., required to be obtained or standards/conditions to be followed under any other Acts /Rules/ Subordinate legislation, etc., as may be applicable to the project.	All applicable acts/rules/subordinate legislation are being followed.	
II. Air qu	II. Air quality monitoring and preservation		
i.	The project proponent shall install 24x7 continuous emission monitoring system at		



	process stacks to monitor stack emission as well as 04 Nos. Continuous Ambient Air Quality Station (CAAQS) for monitoring AAQ parameters with respect to standards prescribed in Environment (Protection) Rules 1986 as amended from time to time. The CEMS and CAAQMS shall be connected to SPCB and CPCB online servers and calibrate these systems from time to time according to the equipment supplier specification through labs recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	 One no. of continuous ambient air quality station has been installed in JCL which caters to the requirement of downstream installation. For upstream installation there are 3 no. of stations which share the common boundary of JSL & JCL to monitor PM₁₀, PM_{2.5}, SOx, NOx & CO. The installation has been completed in consultation with SPCB. All data are continuously transmitted to OSPCB & CPCB and submitted periodically to MoEF&CC. Both the manual and online monitoring report of Stack & ambient air quality is enclosed as Appendix A and Appendix B repositively.
ii.	The project proponent shall monitor fugitive emissions in the plant premises at least once every quarter through laboratories recognized under Environment (Protection) Act, 1986 or NABL accredited laboratories.	Appendix-A and Appendix-B respectively. Fugitive emission monitoring at various locations of coke oven plant is being carried out through NABL accredited laboratory monthly. The Monitoring report is Annexed as Appendix – A.
iii.	Sampling facilities at process stacks and at quenching towers shall be provided as per CPCB guidelines for manual monitoring of emissions.	Sampling facilities at process stacks of the unit and dry dust quenching system have been provided.
iv.	Appropriate Air Pollution Control (APC) system shall be provided for all the dust generating points including fugitive dust from all vulnerable sources, to comply with prescribed stack emission and fugitive emission standards.	Appropriate DE systems have been provided to mitigate fugitive dust emission from Dust generating sources from material handling systems like coal crusher, coke screening.
V.	The project proponent shall provide leakage detection and mechanized bag cleaning facilities for better maintenance of bags.	The bag filters provided are equipped with mechanical bag cleaning which is interlocked with differential pressure of the bag.
vi.	Sufficient number of mobile or stationery vacuum cleaners shall be provided to clean plant roads, shop floors, roofs, regularly.	Vacuum road sweepers are provided for cleaning of plant roads, shop floors of Coke Oven Plant.
vii.	Recycle and reuse iron ore fines, coal and coke fines, lime fines and such other fines collected in the pollution control devices and vacuum cleaning devices in the process after briquetting/ agglomeration.	Coal and coke fines collected from pollution control devices are being reused in the coke oven plant for coke manufacturing.
viii.	The project proponent use leak proof trucks/dumpers carrying coal and other raw materials and cover them with tarpaulin.	Coal is transported through rail and covered trucks.
ix.	Facilities for spillage collection shall be	Provision for spillage collection has been provided



	provided for coal and coke on wharf of coke oven batteries (Chain conveyors, land based industrial vacuum cleaning facility).	for coal and coke on wharf of coke oven battery.
X.	Land-based APC system shall be installed to control coke pushing emissions.	Jindal Coke Limited has installed a double M-type gas transfer car for Battery-I and Battery-II that runs on oven top rail and the smoke generated during coal charging is being collected into gas collecting pipe from the oven being charged controlling the emission escape to atmosphere.
xi.	Monitor CO, HC and O2 in flue gases of the coke oven battery to detect combustion efficiency and cross leakages in the combustion chamber.	VOC, CO, O2 and HC monitoring at stack connected to Coke Oven Battery is being conducted periodically through NABL accredited third party laboratory. Monitoring report is enclosed as Appendix –A .
xii.	Vapor absorption system shall be provided in place of vapor compression system for cooling of coke oven gas in case of recovery type coke ovens.	Vapor absorption system has been provided for cooling of Coke Oven gas
xiii.	Wind shelter fence and chemical spraying shall be provided on the raw material stockpiles.	Coal stockpiles are covered with tarpaulin and during the dry season water sprinkling is carried out at the stockpiles to mitigate any fugitive emissions. Chemical spraying is also being implemented.
		Wind Fence has been installed at coking coal stock pile.
xiv.	Design the ventilation system for adequate air changes as per prevailing norms for all tunnels, motor houses, Oil Cellars.	Adequate ventilation measures have been taken for air changes for all tunnels, motor houses and shop cellars.
XV.	Dry quenching (CDQ) system shall be installed along with power generation facility from waste heat recovery from hot coke.	Coke Dry Quenching (CDQ) with Waste heat recovery system has been installed and commissioned.
III. Wate	r quality monitoring and preservation	
i.	The project proponent shall provide appropriate ETP for effluents discharged from coke oven and by-product to meet the standards prescribed in G.S.R 277 (E) 31 st March 2012 (applicable to Coke oven plants) as amended from time to time.	The effluent water generated from both existing Battery # 1 and Battery # 2 is being treated in the existing ETP of capacity 90 M³/hr (2 x 45 M³/hr). Continuous Effluent Quality Monitoring System (EQMS) as per CPCB guidelines has already been installed for Effluent Treatment Plant to monitor compliance w.r.t. G.S.R 277 (E) 31 st March 2012 (applicable to Coke oven plants) as amended from time to time.
ii.	The project proponent shall monitor regularly ground water quality at least twice a year (pre- and post-monsoon) at sufficient numbers of piezometers/sampling wells in the plant and adjacent areas through labs recognized under Environment (Protection) Act, 1986 and NABL accredited laboratories.	Ground water quality inside plants and in nearby area is monitored pre- monsoon & post monsoon. Report is annexed as Appendix – A .



iii.	A sewage Treatment Plant shall be provided for treatment of domestic wastewater to	STP of capacity 100 KLD has been installed for treatment of domestic waste water.
	meet the prescribed standards.	
iv.	Garland drains and collection pits shall be	Storm water drains have been constructed and
	provided for each stockpile to arrest the run-	interconnected throughout the JCL complex.
	off in the event of heavy rains and to check	Surface runoff from all sources within the complex
	the water pollution due to surface run off.	is routed through these drains for subsequent
		treatment in the common SRTS of JSL.
٧.	Water meters shall be provided at the inlet	Water meter has been provided at all water inlet
	to all unit processes in the coke oven plants.	points.
	se monitoring and prevention	
i.	Noise pollution shall be monitored as per	The monitoring of shopfloor noise level as well as
	the prescribed Noise Pollution (Regulation	ambient noise level is being carried out periodically
	and Control) Rules, 2000 and the report in	and the monitoring data is annexed as Appendix
	this regard shall be submitted to the	– A.
	Regional Officer of the Ministry as a part of	
\/ F = = =	six-monthly compliance report.	
	gy Conservation measures	In stallation of 400 KMs as of the salar manual bases
i.	Provide solar power generation on rooftops	Installation of 100 KWp roof top solar panel have
	of buildings, for solar light system for all common areas, streetlights, parking around	been taken up.
	project area and maintain the same	
	regularly;	
ii.	Provide LED lights in their offices and	LED lights are provided in the office area, on roads
	residential areas.	and on shop floors.
	residential areas.	and on shop hoors.
VII. Gre	en Belt	
i.	The project proponent shall prepare GHG	GHG inventory has been prepared, and short term
	emissions inventory for the plant and shall	and long-term reduction plans have been
	submit the program for reduction of the	developed.
	same including carbon sequestration by	•
	pains moraumy carbon coquestianen by	
	trees.	
ii.	trees.	Short Term Program:
ii.	trees. Project proponent shall submit a study	Short Term Program: • Process Optimization: Implement advanced
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which	Process Optimization: Implement advanced
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's	 Process Optimization: Implement advanced process control systems and automation to
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time,
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time,
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions.
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program:
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement.
ii.	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating.
	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames.	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating.
	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames.	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating. Use of optimize coal blends.
	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames. Blic hearing and Human health issues Emergency preparedness plan based on	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating. Use of optimize coal blends. Emergency preparedness plan based on the
VIII. Pul	Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames. Dic hearing and Human health issues	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating. Use of optimize coal blends. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA)
VIII. Pul	trees. Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/ balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames. Dic hearing and Human health issues	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating. Use of optimize coal blends. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) has been made. Regular mock drill based on worst
VIII. Pul	Project proponent shall submit a study report on Decarbonization program, which would essentially consist of company's carbon emissions, carbon budgeting/balancing, carbon sequestration activities and carbon capture, use and storage and offsetting strategies. Further, the report shall also contain time bound action plan to reduce its carbon intensity of its operations and supply chains, energy transition pathway from fossil fuels to Renewable energy etc. All these activities/ assessments should be measurable and monitorable with defined time frames. Dic hearing and Human health issues	 Process Optimization: Implement advanced process control systems and automation to optimize oven heating, coking time, charging operations, minimizing energy use and fugitive emissions. Medium Term Program: Increased Renewable Energy Procurement. Use of Blast Furnace Gas in heating. Use of optimize coal blends. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) has been made. Regular mock drill based on worst case risk scenario are being conducted.



	stress analysis for the workmen who work in	high temperature work zone is being carried out by
	high temperature work zone and provide	third party and suitable Personal Protective
	Personal Protection Equipment (PPE) as	Equipment (PPE) are being provided to the
	per the norms.	workman of Coke Oven.
iii.	Occupational health surveillance of the	Annual health checks of workers at Coke Oven is
	workers shall be done on a regular basis	being carried out and records are maintained.
	and records maintained.	
IX. Envi	ronment Management	
i.	The project proponent shall comply with the	Detailed status of Corporate Environment
	provisions contained in this Ministry's OM	Responsibility is enclosed as Annexure I.
	vide F.No. 22-65/2017-IA.III dated	•
	30/09/2020. As part of Corporate	
	Environment Responsibility (CER) activity,	
	company shall adopt nearby villages namely	
	Siaria, Banshipur, Hudi Shai and Katipur.	
ii.	The company shall have a well-laid-down	The company has well documented QSHE Policy.
	environmental policy duly approved by the	Copy of the latest Quality, Environment,
	Board of Directors. The environmental	Occupational Health & Safety Policy of Jindal
	policy should prescribe standard operating	Coke Limited is attached as Annexure-II.
	procedures to have proper checks and	
	balances and to bring into focus any	
	infringements/deviation/violation of the	
	environmental / forest / wildlife norms /	
	conditions. The company shall have defined	
	system of reporting infringements / deviation	
	/ violation of the environmental / forest /	
	wildlife norms / conditions and / or	
	shareholders / stakeholders. The copy of	
	the board resolution in this regard shall be	
	submitted to the MoEF&CC as a part of six-	
	monthly report.	
iii.	A separate Environmental Cell both at the	An Environment department with qualified and
	project and company head quarter level,	experienced officers under the control of senior
	with qualified personnel shall be set up	executive has been established.
	under the control of senior Executive, who	
	will directly to the head of the organization.	Head Environment reports directly to Unit Head.
	will directly to the fload of the organization.	Trioda Environment reporte amostry to enterroda.
X Misc	laneous	<u> </u>
i.	The project proponent shall make public the	Advertisement on grant of Environment Clearance
"	environmental clearance granted for their	had been published in newspapers namely The
	project along with the environmental	New Indian Express (English) and Prameya (Odia)
	conditions and safeguards at their cost by	on 14.05.2022.
	prominently advertising it at least in two	
	local newspapers of the District or State of	Environmental Clearance is displayed in the
	which one shall be in the vernacular	website of the company permanently.
	language within seven days and in addition	woodle of the company permanently.
	this shall also be displayed in the project	
	proponent's website permanently.	
	proportient a website permanently.	
ii.	The copies of the environmental clearance	The copies of the environmental clearance have
".	shall be submitted by the project proponents	been submitted to the Heads of local bodies,
	shall be submitted by the project proponents	Deen Submitted to the fleads of local bodies,



	to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days	Panchayats. On 18.05.2022 vide our letter no. JCL/JRD/ENV/2022-23/04.
iii.	from the date of receipt. The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.	Six-monthly compliance reports on the status of the compliance of the stipulated environmental conditions uploaded on company website and are being updated periodically.
iv.	The project proponent shall monitor the criteria pollutants level namely; PM10, SO2, NOx (ambient levels as well as stack emissions) or critical sector parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.	Ambient air and stack emissions monitoring are being carried out and are displayed at the display board installed at the main gate for public view.
V.	The project proponent shall submit six- monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.	Six-monthly reports on the status of compliance of the stipulated environmental conditions is being submitted to MOEF&CC and also uploaded on MoEF&CC website.
vi.	The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.	Environmental statement for each financial year in Form-V is being submitted to SPCB, Odisha in due time and the latest report was submitted to SPCB on 18.09.2025. The same has been put on the company website.
Vii.	The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.	Battery I & II are in operation and OSPCB has granted CTO via letter no. 5892/IND-I-CON-6566 dated 24.03.2025 valid up to 31.03.2027.
viii.	The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitments made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.	All the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during presentation to the Expert Appraisal Committee are being complied. Details are enclosed as Annexure- I.
ix.	No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).	Expansion projects, if any will be routed through the prevailing guidelines of MoEF&CC.
X.	Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance	All the data/information submitted is factual and correct.



	and attract action under the provisions of Environment (Protection) Act, 1986.	
xi.	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	The project proponent is implementing all the relevant conditions.
xii.	The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time-bound manner shall implement these conditions.	All the existing and any additional condition are being implemented on priority.
xiii.	The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports.	Full cooperation will be extended to the officer (s) of the Regional Office of MoEF&CC.
xiv.	Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Any such appeal shall be routed through the NGT if any.

Status of compliance report of Environment Clearance conditions of 0.425 MTPA Coke Oven Battery (Recovery type) (Ref: IA-J-11011/111/02018-1A II (I), dt. 25th May 2018)

A. SPECIFIC CONDITIONS:

S. No.	Condition	Compliance Status
i.	The industry shall follow coke oven standards as per Environment (P) Act, 1986. VOCs from the coke oven shall be monitored and controlled as per CPCB guideline	 Coke Oven standard as per EP Act and MoEF&CC notification for Iron & Steel dated 31st March 2012 is being followed. VOC from coke oven battery stack is being monitored by NABL Accredited Laboratory. The latest monitoring report is enclosed as Appendix-A.
ii.	Bag filters shall be installed to control the emissions from the coal crusher section, charging the fume car section of the Coke Oven Plant. Online continuous monitoring systems shall be installed to monitor various pollutants and data submitted to the Ministry's Regional Office at Bhubaneswar, CPCB and OPCB. Dust suppression system shall be installed at raw material handling areas, material transfer points and solid waste dumps to control fugitive emissions. Water sprinkling shall be done on the roads to control fugitive emissions.	 Bag filter having adequate capacity has been installed at Primary coal crusher, secondary coal crusher section and coke crushing section of the Coke Oven Plant Online continuous monitoring system has been installed at battery stack of Coke Oven and data is being transmitted to SPCB & CPCB. Dust suppression system has also been installed at raw material handling areas, material transfer points to control fugitive dust emission. The entire internal road is paved, and
		The entire internal road is paved, water sprinkling is being done to cor



S. No.	Condition	Compliance Status
		the fugitive emission.
iii.	No ground water shall be used for the plant. All the treated wastewater shall be recycled	No ground water is being used in the plant.
	and reused in the process and 'Zero' discharge shall be strictly adopted as per direction of OPCB. Phenolic effluent from Coke Oven complex shall be treated in the ETP of BOD Plant and recycled and reused for quenching of coke. Ammonia, Phenol	 Effluent generated from process is being treated in BOD Plant for all pollutants including ammonia, phenol & cyanide and the treated water is completely reused in the system.
	and Cyanide in the effluent should be treated. Cyanide shall meet the standard of 0.2 ppm.TDS in the effluent shall not be more than 2100 mg/l. The domestic wastewater after treatment in STP shall be used for green belt development.	 The treated effluent is being tested for parameters like Ammonia, Phenol, Cyanide and TDS etc. from internal as well as through NABL accredited third party laboratory. The Analysis report is enclosed as Appendix-A.
iv.	Coke oven by-product effluent shall be treated as per notified standards and only treated effluents after meeting the norms shall be used for coke quenching. No fresh water shall be used for this purpose.	Coke oven by-product effluent is being treated at BOD plant and is being analyzed by NABL accredited third party laboratory on monthly basis and the result is found to be within the permissible limit. The monitoring report is enclosed as Appendix – A.
V.	Ground water monitoring around the solid waste disposal site/ secured landfill (SLF) shall be carried out regularly and report submitted to the Ministry's Regional Office at Bhubaneswar / CPCB and OPCB.	Ground water monitoring is being carried out in core zone as well as peripheral areas and analysis report is enclosed as Appendix-A .
vi.	Solid waste shall be disposed of in secured landfill designed as per the specifications of the CPCB. Coke breeze from Coke oven shall be sold to the parent company (JSL) for recycling	Process Solid waste generated from JCL is being completely reused into the process. Coke breeze from Coke oven is being sold to for recycling.
vii.	Green belt shall be developed within and around the plant premises as per the CPCB guidelines in consultation with DFO.	Three tier greenbelts with 2500 density per ha have been developed. The survival of the saplings is being closely monitored and replaced all the damaged plants with new saplings. 522 nos. of trees have been planted in FY 25-26.
iii.	As, proposed, modified wet quenching for 1 st Coke oven battery as per CPCB guidelines, shall be adopted.	Coke Dry Quenching has been installed for Battery 2.

B. GENERAL CONDITIONS:

CLITCIT	L CONDITIONS.	
S. No.	Condition	Compliance
i.	1	All the stipulations made by the State Pollution
	to the stipulations made by the Orissa	Control Board, Odisha are being complied.
	Pollution Board (OPCB) and the State	
	Government.	
ii.	No further expansion or modifications in	The unit has obtained EC, CTE and CTO for
		expansion projects from 0.425 MTPA to 0.78
	prior approval of the Ministry of	MTPA.



S. No.	Condition	Compliance
OI III	Environment and Forests.	Any further expansion of the project will be routed in accordance with the MoEF&CC's relevant guidelines.
iii.	The gaseous emissions from various process units shall conform to the mass-based load standards notified by this Ministry on 19 th May, 1993 and standards prescribed from time to time. The state board may specify more stringent standards for the relevant parameters keeping in view the nature of the industry and its size and location. At no time, the emission level shall go beyond the prescribed standards. Online continuous monitoring systems shall be installed in stacks to monitor SPM and interlocking facilities shall be provided so that process can be automatically stopped in case emission level exceeds the limit. NOx burners shall be installed to control NOx levels.	 The gaseous emissions from coke oven battery stacks are being monitored internally as well as by NABL accredited third party Laboratory. The analysis reports are being submitted to SPCB and MoEF&CC regularly. Online continuous emission monitoring system has been installed at Coke Oven battery stack to monitor PM, SO2 & NOx. The NOx monitored in online and offline found well within the stipulated limit.
iv.	At least four ambient air quality- monitoring stations shall be established in the downward direction as well as where maximum ground level concentration of SPM, SO ₂ and NO _x is anticipated in consultation with the OPCB. Data on ambient air quality and stack emission shall be regularly submitted to this Ministry including its Regional Office at Bhubaneswar/ OPCB/ CPCB once in six months.	 One no. of continuous ambient air quality station has been installed in JCL which caters to the requirement of downwind installation. For upwind installation there are 3 stations which share the common boundary of JSL & JCL to monitor PM10, PM2.5, Sox, NOx & CO. All data are continuously transmitted to OSPCB & CPCB and submitted periodically to MoEF&CC. The installation has been completed in consultation with SPCB. Both the manual and online monitoring report of stack & ambient air quality is enclosed as <i>Appendix-A and Appendix-B respectively</i>.
V.	In-plant control measures for checking fugitive emissions from all the vulnerable sources of Coke oven area shall also be provided. De-dusting system i.e. collection of fugitive emissions through suction hood and subsequent treatment through bag filter or any other device and finally emitted through a stack of appropriately designed and height conforming to the standards	 Dedusting systems (Bag filters) have been installed in coal crushing and coke screening operations to minimize fugitive emission. Fugitive emission monitoring is being carried out by internal as well as NABL Accredited external Laboratory. The monitoring data for the is enclosed as



S. No.	Condition	Compliance
	shall be provided. Fugitive emissions shall be controlled, regularly monitored and records maintained.	Appendix – A.
vi.	Industrial waste water shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 (E) dated 19 th May 1993 and 31 st December 1993 or as amended from time to time. The wastewater treated shall be utilized for plantation purpose.	Effluent generated from process is being treated in BOD Plant for all pollutants including ammonia, phenol & cyanide and the treated water is being tested to conform compliance against. GSR 422 (E) dated 19 th May 1993 and 31 st December 1993 or as amended from time to time.
vii.	The overall noise levels in and around the plant area shall be kept within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EIA Rules, 1989 viz. 75 dBA (daytime) and 70 (dBA) nighttime.	Adequate measures like Silencers and Acoustic Enclosures are provided for noise generating equipments like Diesel Generator set etc. to control noise generation. The Ambient Noise levels are being monitored, and the noise monitoring results are enclosed as <i>Appendix-A</i> .
viii.	The company shall develop surface water harvesting structures to harvest the rainwater for utilization in the lean season besides recharging the ground water table.	Surface runoffs from all sources of JCL complex are routed through storm water drains for further treatment in common Surface Runoff Treatment System (SRTS) of JSL group companies. Further, the water treated from SRTS is being used for different application inside plant.
ix.	Occupational Health Surveillance of the workers shall be done on a regular basis and record maintained as per the Factories Act.	Occupational health surveillance of the workers is being carried out on a regular basis and records are being maintained as per the Factories Act.
X.	Recommendations made in the CREP guidelines issued for the steel plants shall be implemented.	CREP guidelines are being followed. The recommendation made in the Chapter on Corporate Responsibility for Environment Protection (CREP) is followed regarding control of air pollution, installation of state of art air pollution control equipment. Pollution control equipments are installed as per CREP Guidelines of CPCB, such as bag filters, Effluent Treatment Plant etc.
Xi.	The project proponent shall also comply with all the environmental protection measures and safeguards recommended in the EIA/ EMP report for Coke oven	The Plant has taken the environmental protection measures and safeguards recommended in the EIA/EMP report. The details are enclosed as - Annexure I.
xii.	plant. The project authorities shall utilize Rs. 6.0 Crores earmarked for the environment pollution control measures judiciously to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with	The project has earmarked the cost incurred for environment pollution control and judiciously implementing the control measures. Till date JCL has spent Rs.57 crore on pollution control measures.



S. No.	Condition	Compliance
	the implementation schedule for all the conditions stipulated herein. The funds provided shall not be diverted for other purpose.	
xiii.	The regional office of the Ministry at Bhubaneswar/ CPCB/ OPCB will monitor the stipulated conditions. A six-monthly compliance report and the monitored data along with statistical interpretation shall be submitted to them regularly.	Six monthly compliance report along with monitored data is being submitted to the Ministry regularly. The latest compliance report was submitted on 27.05.2025
xiv.	The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the OPCB/ Committee and may also be seen at Website of the Ministry of Environment and Forests at http/envfor.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the regional Office.	The grant of Environment clearance was advertised in two daily newspapers. In English at Orissa post and in regional language in Prameya on 25.05.2018. The advertisement was published within 7 days of the grant of EC.
XV.	Project authorities shall inform the Regional Office as well as the Ministry of the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Battery 1 & 2 are in operation and SPCB, Odisha has granted CTO via letter no. 5892/IND-I-CON-6566 dated 24.03.2025.
xvi.	The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.	The project proponent is implementing all the relevant conditions of environment clearance.
xvii.	The Ministry reserves the right to stipulate additional conditions if found necessary. The company in a time-bound manner will implement these conditions	All the existing and any additional condition is being implemented on priority.
xviii.	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous Waste (Management & Handling) Rules, 2016 and the Public (Insurance) Liability Act, 1991 along with their amendments and rules.	All the prevailing acts under the provision Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous Waste (Management & Handling) Rules, 2016 and the Public (Insurance) Liability Act, 1991 along with their amendments and rules is being complied.

Jindal Coke Limited

CER Compliance Status

Major Issue	Action Plan		Time Line for Execution		Total Budget	Spent as on
Raised		Year 1 st	Year 2 nd	Year 3 rd	(Lakhs)	date
Area Development						
park	with area development at two nos. of places.	Condition: Development of park with construction of tennis court at village panikoili. Status: Development of park with construction of tennis court at ground panikoili has been successfully done. Apart from that one parking shed is being developed adjacent to the ground.	construction of boundary wall, land scaping, Temple Development. Status: Park at Telibahali has be	Condition: Continuation of Development work of park at village Telibahali by arrangement of permanent entire walkway, sitting arrangement. en developed by State Govt, of Mahapat temple is to be	180	70
public	community hall at 5 nos. of villages.	Condition: Set up in villages namely: Khurunti, Malikasahi by providing new building with electrification. Status: Delayed due to delay of land availability by the villagers. The work has been taken up and will be completed by Dec 2025.	Ostapal by providing new building with electrification. Status: Instead of Community Centre as per requested by villagers, Khudurukuni Puja	at Karadapal and Suanlo	60	80
Activities in peripheral villages	five numbers of village.	Condition: Village: Solei Status: Plantation has been carried out at Govt. Polytechnic college, Ragadi 200 Nos. At Kumbhiragadhia High School (Danagadi)-107 Nos	Danagadi. Status: At Telibahali in Danagad		30	32
Medical Facilities						

Jindal Coke Limited

	T					
			Condition:	Condition:	70	80
		At village: Kumbirgadia, Marutikar				
facilities				Construction of building for		
	villages.			homeopathic clinic along with		
				supply of essential medicines.		
			medicines.			
		Status:	0.1	Status: At tikar, Community		
			Status:	centre instead of Homeopathy		
		Kumbhiragadia and Classroom at		hall has been constructed as per		
		Marutikar as requested by the				
		, ,		medical equipment given at		
			Mantira as per villagers request. However due to	OHC Danagadi.		
			land issues, the work could			
			not be taken up at Olala.			
Local Employme	unt	.	not be taken up at Olala.			
Provide		During Construction phase it is en	nvisaged for Direct employe	ment of 40 Nos and Indirect	Jindal Coke ha	s given 122
employment		employment of	ividaged for Bireet empleys		nos. of direct (•
with preference		200 Nos & during operation phase dir	ect employment of 150 Nos.		and 916 nos.	
tolocal people	construction and	<u> </u>		. ,	employments lo	
' '	operation phase.	During construction phase 70% indire	ect employment and 30 % di		. ,	,
		local employment.	. ,	. ,		
		During operation phase 90 % indired	ct employment and 30% dire	ect employment will be through		
		local employment.				
Education						
	truction of additional		Condition:	Condition:	60	70
	of classrooms and			At village: JK Road		
	n sanitation facility at		Kankadajhar:			
four nos. school.		Status:	Status:	Status:		
		Classroom and toilet of Sisumandir	*	MLA Korei has recommended to		
		Danagadi has been completed.		construct new classrooms at		
				Sankhachilla High School, The		
			Kankadajhar is being constructed.	work is being taken up.		
			constructed.			
Facilitate student	s in providing special	Condition:	Shall continue	Shall Continue	15	8
		At: Ragadi Polytechnic College		Silan Continuo	.0	J
to make knowledge	neable in getting lobs in	As on 31 st March 2024 high end	training on Stainless Steel	-		
steel sector.	, 5	Welding has been provided to 177 r				
		polytechnic, jajpur, Ragadi peru	•			
		mechanical/electrical branch (Final				
		technical skill.	<u>, </u>			
Women Empowe	erment		_			

Jindal Coke Limited

Strengthening of women empowerment measures in peripheral villages.	livelihood programme for women	Livelihood promotion beauty parlor, training, training at village manting Status: Livelihood programmes Boutique, Tailoring Training Train	skill developmenda. s like ASMITA aining Centres, Farm income ch as dairy, goat room cultivation	htthat includes dair farming, poultry, goatery wheat grinding at villag Jakhapura. Status: Various Livelihood programmes like ASMITA Boutique, Tailoring Training		153
Environment						493
Air and Water pollution control	Effective APC devices plant operation and set treatment of prod waste water discharge	up of ETP for cess of effluent. No to be ensured.	to be in place monitoring, amb be done. Periodi of plant site. Status: Effective opera Continuous emisystems and effective opera	for proposed expansion ient air quality monitoring cal Ambient air quality monitoring tion pollution control ession monitoring systems fluent quality monitoring	h interlocking facility with process n project. Continuous emission and effluent quality monitoring to positoring to be done in buffer zone quipments are being ensured, s, ambient air quality monitoring systems are installed. Periodical arried out in buffer zone of plant	nent in FY



QUALITY, ENVIRONMENT, OCCUPATIONAL HEALTH & SAFETY POLICY

Jindal Coke Limited is committed to produce and supply high quality coke and byproducts through capability building, use of best practices, maintaining reliable relationships with all stakeholders and innovative stain-less solutions with a commitment to maintain environment friendly, safe, healthy and sustainable working conditions in all its operations.

We are committed to:

- Meeting and exceeding customer needs and expectations through deployment of state of the art manufacturing technologies, performance improvement and innovative practices.
- Comply with all applicable legal and other specific requirements to which organization subscribes.
- Protect environment and prevent pollution by reducing emissions, sustainable and efficient usage of natural resources.
- Prevent injury and ill health by establishing safe working condition and adopting safe working practices as identified through occupational health & safety risk assessment.
- Review this policy periodically to ensure relevance, appropriateness and continual improvement of integrated management system with involvement of all interested parties as applicable.
- Consultation and participation of workers and their representatives at all applicable levels and functions.

Date: 25th April 2024

Deepak Agiwal (Director) Jindal Coke Limited



INDEX

- A. Stack Analysis
- B. Ambient Air Quality
- C. Fugitive Visible Emission
- D. Noise Monitoring
- E. Ground Water Quality
- F. Treated Effluent Quality at COBP PETP- OUTLET
- G. Ground Water Level Monitoring
- H. Fugitive Air Emission



A. Stack Analysis:

Particulate Matter (PM):

Sl. No.	Sampling Stations	Concentration of Particulate Matter (mg/Nm³)							
		Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit	
	Coke Oven								
1	Battery	22.3	29.2	25.0	29.3	27.6	29.8	50	
	Stack#1								
	Coke Oven								
2	Battery	22.0	28.0	27.5	21.2	18.7	19.6	30	
	Stack#2								

Sulphur Dioxide (SO2):

Sl. No.	Sampling Stations	Concentration of Sulphur Dioxide (mg/Nm³)						
		Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit
	Coke Oven							
1	Battery#1 Stack	392.0	412.0	446.0	382.6	405.7	315.8	000
	Coke Oven							800
1	Battery#2	432.0	392.0	359.0	312.8	378.2	337.1	
	Stack							

Oxide of Nitrogen (NOx):

Sl. No.	Sampling Stations	Concentration of Oxide of Nitrogen (mg/Nm³)						
		Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit
1	Coke Oven Battery#1 Stack	110.0	127.0	187.0	174.9	195.3	189.3	500
1	Coke Oven Battery#2 Stack	132.0	166.0	189.0	194.8	166.2	215.0	500



VOC:
Concentration of VOC - Battery # 1 (Nov.' 25)

Sl. No.	Parameters	Test Method	Unit of Measurement	Analysis Results
1.	Benzene		mg/m3	<0.01
2.	Toluene		mg/m3	<0.01
3.	Ethyle Benzene		mg/m3	<0.01
4.	0- Xylene		mg/m3	< 0.01
5.	M- Xylene		mg/m3	< 0.01
6.	P- Xylene		mg/m3	< 0.01
7.	Chlorobenzene		mg/m3	< 0.01
8.	Isopropyl benzene		mg/m3	< 0.01
9.	Bromobenzene		mg/m3	< 0.01
10.	1,3,5-Trimethyle benzene		mg/m3	< 0.01
11.	1,3,4-Trimethyle benzene		mg/m3	< 0.01
12.	Sec- Butylbenzene		mg/m3	< 0.01
13.	Tert- Butylbenzene		mg/m3	< 0.01
14.	1,4- Dichlorobenzene		mg/m3	< 0.01
15.	n- Butylbenzene		mg/m3	< 0.01
16.	1,2,3- Trichlorobenzene	HESC-G/INS/SOP/028	mg/m3	< 0.01
17.	Trichloroethylene	Issue No.:01 Issue	mg/m3	< 0.01
18.	1,1,1,2- Tetrachloroethane	Date:01.03	mg/m3	<0.01
19.	Hexachlorobutadiene		mg/m3	< 0.01
20.	1,2-Dibromo-3- Chloropropane		mg/m3	<0.01
21.	1,1,1- Trichloroethane		mg/m3	< 0.01
22.	1,1,2,2- Tetrachloroethane		mg/m3	<0.01
23.	1,1,2- Trichloroethane		mg/m3	< 0.01
24.	1,1- Dichloroethane		mg/m3	< 0.01
25.	1,1- Dichloroethylene		mg/m3	< 0.01
26.	1,1- Dichloropropylene		mg/m3	<0.01
27.	1,2,3- Trichloropropane		mg/m3	< 0.01
28.	1,2,4- Trichlorobenzene		mg/m3	< 0.01
29.	1,2,4- Trimethylebenzene		mg/m3	< 0.01
30.	1,2- Bromomethane		mg/m3	< 0.01



Concentration of VOC - Battery # 2 (Nov.' 25)

Sl. No.	Parameters	Test Method	Unit of Measurement	Analysis Results
1.	Benzene		mg/m3	< 0.01
2.	Toluene		mg/m3	<0.01
3.	Ethyle Benzene		mg/m3	<0.01
4.	0- Xylene		mg/m3	< 0.01
5.	M- Xylene		mg/m3	< 0.01
6.	P- Xylene		mg/m3	<0.01
7.	Chlorobenzene		mg/m3	< 0.01
8.	Isopropyl benzene		mg/m3	< 0.01
9.	Bromobenzene		mg/m3	< 0.01
10.	1,3,5-Trimethyle benzene		mg/m3	< 0.01
11.	1,3,4-Trimethyle benzene		mg/m3	< 0.01
12.	Sec- Butylbenzene		mg/m3	< 0.01
13.	Tert- Butylbenzene		mg/m3	< 0.01
14.	1,4- Dichlorobenzene		mg/m3	< 0.01
15.	n- Butylbenzene		mg/m3	< 0.01
16.	1,2,3- Trichlorobenzene	HESC-G/INS/SOP/028	mg/m3	< 0.01
17.	Trichloroethylene	Issue No.:01 Issue	mg/m3	< 0.01
18.	1,1,1,2- Tetrachloroethane	Date:01.03	mg/m3	<0.01
19.	Hexachlorobutadiene		mg/m3	< 0.01
20.	1,2-Dibromo-3- Chloropropane		mg/m3	<0.01
21.	1,1,1- Trichloroethane		mg/m3	<0.01
22.	1,1,2,2- Tetrachloroethane		mg/m3	<0.01
23.	1,1,2- Trichloroethane		mg/m3	< 0.01
24.	1,1- Dichloroethane		mg/m3	< 0.01
25.	1,1- Dichloroethylene		mg/m3	< 0.01
26.	1,1- Dichloropropylene		mg/m3	< 0.01
27.	1,2,3- Trichloropropane		mg/m3	<0.01
28.	1,2,4- Trichlorobenzene		mg/m3	<0.01
29.	1,2,4- Trimethylebenzene		mg/m3	<0.01
30.	1,2- Bromomethane		mg/m3	< 0.01



B. Ambient Air Quality Monitoring Report (In side plant & Buffer zone):

AAO near Admin. Building (Inside plant)

Sl.			•	Ambient Air	Quality Mor	nitoring Rep	ort	
No.	Parameters	Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit
1	PM ₁₀ μg/m ³	84.8	89.7	90.4	88.7	79.4	75.5	100(24 Hrs)
2	$PM_{2.5} \mu g/m^3$	35.2	36.8	40.2	34.1	28.6	26.4	60 (24 Hrs)
3	SO ₂ μg/m ³	25.9	26.2	21.6	20.3	18.3	16.7	80(24 Hrs)
4	$NO_x \mu g/m^3$	23.4	24.1	20.5	18.2	16.6	15.2	80(24 Hrs)
5	CO mg/m ³	0.97	0.99	0.89	0.95	0.80	0.70	2 (8 Hrs)

NB: Parameters such as Lead, Benzene, Benzopyrene, Arsenic & Nickel found to be below detection limit (BDL).

AAQ near Silo DCS Panel Room (Inside plant)

Sl.			,	Ambient Air	Quality Mon	nitoring Rep	ort	
No.	Parameters	Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit
1	$PM_{10} \mu g/m^3$	79.4	82.2	87.4	80.3	73.2	69.9	100(24 Hrs)
2	$PM_{2.5} \mu g/m^3$	30.4	33.5	36.7	30.5	26.1	24.3	60 (24 Hrs)
3	SO ₂ μg/m ³	19.4	22.4	20.0	18.7	17.9	15.8	80(24 Hrs)
4	NO _x μg/m ³	16.4	18.8	19.4	17.2	15.3	14.3	80(24 Hrs)
5	CO mg/m ³	0.90	0.92	0.78	0.84	0.78	0.62	2 (8 Hrs)

NB: Parameters such as Lead, Benzene, Benzopyrene, Arsenic & Nickel found to be below detection limit (BDL).

AAQ near Manpur Transit Complex (Buffer zone)

Sl.	_			Ambient Air	Quality Mo	nitoring Re	port	
No.	Parameters	Apr25	May-25	June-25	JULY-25	Aug25	Sep 25	Permissible limit
1	PM ₁₀ μg/m ³	80.2	78.9	79.6	78.6	71.3	72.6	100(24 Hrs)
2	$PM_{2.5} \mu g/m^3$	27.8	27.1	25.8	25.9	20.4	22.8	60 (24 Hrs)
3	SO ₂ μg/m ³	18.9	18.3	17.6	16.4	14.8	14.2	80(24 Hrs)
4	NO _x μg/m ³	14.1	13.7	13.2	14.5	13.2	13.3	80(24 Hrs)
5	CO mg/m ³	0.70	0.59	0.62	0.44	0.34	0.43	2 (8 Hrs)

NB: Parameters such as Lead, Benzene, Benzopyrene, Arsenic & Nickel found to be below detection limit (BDL).



C. Fugitive Visual Emission:

D. Noise Monitoring Report:

i. Ambient Noise Monitoring Report

						Noise	Level (Leq in d	lB(A))				
Sl.	Location	Apr	:-25	May	y -25	June-2	5	July	7-25	Aug	z25	Sept	t25
No.		Day TIME	NIGHT TIME										
1	At Admin. Building	72.3	56.4	70.5	58.2	72.2	56.1	72.5	56.3	73.8	56.3	72.8	56.7
2	At Silo DCS panel room	71.7	54.9	69.8	57.7	69.3	53.8	70.8	55.6	71.1	56.1	72.3	56.1
Permissible limit dB(A)		75	70	75	70	75	70	75	70	75	70	75	70

ii. Ambient Noise Monitoring Report (Buffer Zone)

Cl			Noise Level (Leq in dB(A))										
Sl.	Location	Apı	r 25	Mag	y -25	June	e-25	Jul	y-25	Aug	g25	Sep	25
No.		Day TIME	NIGHT TIME	Day TIME	NIGHT TIME	Day TIME	NIGHT TIME	Day TIME	NIGHT TIME	DAY TIME	NIGTH TIME	DAY TIME	NIGHT TIME
1	At Manpur Transit House	52.2	44.3	52.4	43.3	54.7	44.2	54.1	43.5	53.8	42.3	54.6	44.1
	rmissible nit dB(A)	55	45	55	45	55	45	55	45	55	45	55	45

iii. Work Zone Noise Monitoring Report

				Noise 1	Level (Leq	in dB(A))		
Sl. No.	Location	Apr25	May-25	June-25	July-25	Aug25	Sept25	Permissible limit
1	Quality Laboratory	71.3	75.3	70.8	72.3	71.5	70.3	
2	Coke Dispatch office	75.4	79.3	80.3	75.8	77.3	70.2	
3	Near Administrative Building	77.1	71.3	73.3	71.8	75.3	67.8	85 dB(A)
4	Battery#1 Control Room	77.5	78.8	76.4	73.8	74.1	75.5	
5	Battery#2 Control Room	79.6	79.2	78.2	75.5	76.2	68.9	



iv. Shop Floor Noise Monitoring Report

		Noise Level (Leq in dB(A))							
Sl. No.	Location	Apr25	May-25	June-25	July-25	Aug25	Sept25		
1	PETP Blower Room	87.9	88.3	84.6	69.5	72.3	74.6		
2	Coke loading section	75.1	72.6	86.2	73.9	74.8	76.3		
3	LW pump House	82.1	81.2	91.3	78.5	80.1	91.2		
4	Compress Room	84.2	80.7	87.3	89.4	83.4	92.6		
5	Booster House	81.6	82.5	69.9	75.1	74.3	81.6		
6	Ammonia Sulphate Plant	77.8	78.1	74.9	70.3	72.3	81.6		
7	DS Area	81.3	81.0	88.8	75.7	69.7	94.5		
8	Exhaust Area	82.8	83.6	91.2	73.1	71.5	78.9		
9	Flush Liquor pump house	87.6	84.3	87.3	80.6	78.9	80.3		
10	PETP Area	74.6	70.1	68.8	66.4	68.7	74.8		



E. Ground Water Quality: Inside Plant-September'25

Sr. No.	Parameter	Limit as per I	S 10500 :2012	Date of sampling: 26.09.2025
		Acceptable Limit	Permissible limit	GW1
1	Colour, Hazen Units	5	15	BLQ (<5.0)
2	Odour	Agreeable	Agreeable	Agreeable
3	рН	6.5 - 8.5	6.5 - 8.5	7.4
4	Turbidity, NTU	1	5	BLQ (<1.0)
5	Total dissolve solid, mg/l	500	2000	468.0
6	Total Hardness (as CaCO3), mg/l	200	600	193.4
7	Iron (as Fe), mg/l	1.0	1.0	BLQ (<0.1)
8	Chloride (as Cl), mg/l	250	1000	93.4
9	Residual Free Chlorine, mg/l	0.2	1	BLQ (< 0.1)
10	Fluoride (as F), mg/l	1	1.5	BLQ (< 0.01)
11	Calcium (as Ca), mg/l	75	200	82.2
12	Magnesium(as Mg), mg/l	30	100	36.2
13	Copper(as Cu), mg/l	0.05	1.5	BLQ (< 0.05)
14	Manganese (as Mn), mg/l	0.1	0.3	BLQ (< 0.05)
15	Sulphate (as SO4), mg/l	200	400	68.4
16	Nitrate (as NO3), mg/l	45	45	8.4
17	Phenol (as C6H5OH), mg/l	0.001	0.002	BLQ (<0.001)
18	Mercury,(as Hg), mg/l	0.001	0.001	BLQ (< 0.001)
23	Lead (as Pb), mg/l	0.01	0.01	BLQ (< 0.01)
24	Zinc (as Zn), mg/l	5	15	BLQ (< 0.01)
25	Total Chromium (as Cr), mg/l	0.05	0.05	BLQ (< 0.05)
26	Total Alkalinity(as CaCO3), mg/l	200	600	174.4
27	Aluminium (as Al), mg/l	0.03	0.2	BLQ (< 0.01)
28	Boron (as B), mg/l	0.5	1	BLQ (< 0.1)
29	Nickel (as Ni), mg/l	0.02 0.02		BLQ (<0.02)
30	Molybdenum (as Mo), mg/l	0.07 0.07		BLQ (<0.05)
31	Coliform Organisms, (MPN/100ml)	Shall not be detectable	e in any 100 ml sample	Absent
32	E Coli (MPN/100 ml)	Shall not be detectable	e in any 100 ml sample	Absent

N.B:- GW1: Borewell at coke oven plant



Ground Water Quality: Buffer Zone-September'25

Sr. No.	Parameter	Limit as per IS	S 10500 :2012	Date of sampling: 26.09.2025
		Acceptable Limit	Permissible limit	GW2
1	Colour, Hazen Units	5	15	BLQ (<5.0)
2	Odour	Agreeable	Agreeable	Agreeable
3	рН	6.5 - 8.5	6.5 - 8.5	7.1
4	Turbidity, NTU	1	5	BLQ (<1.0)
5	Total dissolve solid, mg/l	500	2000	358.4
6	Total Hardness (as CaCO3), mg/l	200	600	108.2
7	Iron (as Fe), mg/l	1.0	1.0	BLQ (<0.1)
8	Chloride (as Cl), mg/l	250	1000	42.1
9	Residual Free Chlorine, mg/l	0.2	1	BLQ (< 0.1)
10	Fluoride (as F), mg/l	1	1.5	BLQ (< 0.01)
11	Calcium (as Ca), mg/l	75	200	53.8
12	Magnesium(as Mg), mg/l	30	100	21.8
13	Copper(as Cu), mg/l	0.05	1.5	BLQ (< 0.05)
14	Manganese (as Mn), mg/l	0.1	0.3	BLQ (< 0.05)
15	Sulphate (as SO4), mg/l	200	400	18.4
16	Nitrate (as NO3), mg/l	45	45	12.6
17	Phenol (as C6H5OH), mg/l	0.001	0.002	BLQ (<0.001)
18	Mercury,(as Hg), mg/l	0.001	0.001	BLQ (< 0.001)
23	Lead (as Pb), mg/l	0.01	0.01	BLQ (< 0.01)
24	Zinc (as Zn), mg/l	5	15	BLQ (< 0.01)
25	Total Chromium (as Cr), mg/l	0.05	0.05	BLQ (< 0.05)
26	Total Alkalinity(as CaCO3), mg/l	200	600	97.6
27	Aluminium (as Al), mg/l	0.03	0.2	BLQ (< 0.01)
28	Boron (as B), mg/l	0.5	1	BLQ (< 0.1)
29	Nickel (as Ni), mg/l	0.02	0.02	BLQ (<0.02)
30	Molybdenum (as Mo), mg/l	0.07	BLQ (<0.05)	
31	Coliform Organisms, (MPN/100ml)	Shall not be detectable	Absent	
32	E Coli (MPN/100 ml)	Shall not be detectable	e in any 100 ml sample	Absent

N.B:- GW2: Tubewell at Manpur Village



F. Treated Effluent Quality At COBP – PETP OUTLET: Table F_1 :

		Norm as per	Apr25	May-25	June-25	July-25	Aug25	Sept25
Sl. No.	PARAMETER	G.S.R. 422 (E)(Inland Surface water)/EC	Date of Sampling – 15.04.2025	Date of Sampling – 22.05.2025	Date of Sampling – 20.06.2025	Date of Sampling - 31.07.2025	Date of Sampling – 22.08.2025	Date of Sampling – 25.09.2025
1	Color		Colourless	Colourless	Colourless	Colourless	Colourless	Colourless
2	pH Value	5.5 to 9.0	7.5	7.7	7.8	7.9	7.6	7.7
3	Suspended Solid, mg/l	100	70.4	56.8	52.2	63.2	71.5	50.4
4	Oil & grease, mg/l	10	6.4	5.4	5.1	7.2	5.8	6.3
5	Total Dissolved Solids, mg/l	2100	794.2	582.2	660.0	652.0	588.3	703.6
6	Total Res. Chlorine, mg/l	1	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)
7	Ammonical Nitrogen, mg/l	50	10.4	9.2	5.8	12.2	10.6	12.8
8	Total Kjeldahl Nitrogen, mg/l	100	32.8	14.6	20.4	38.6	43.2	22.6
9	BOD (3 days at 27°C), mg/l	30	14.2	12.8	14.0	14.8	12.8	11.4
10	COD, mg/l	250	62.8	52.2	56.8	68.2	58.2	52.6
11	Nitrate Nitrogen, mg/l	10	3.5	3.8	6.2	4.5	4.3	6.2
12	Hexavalent chromium (as Cr ⁶⁺), mg/l	0.1	BLQ(< 0.01)	BLQ(< 0.01)	BLQ(< 0.01)	BLQ(< 0.01)	BLQ(< 0.01)	BLQ(< 0.01)
13	Sulphide (as S) mg/l	2	BLQ(< 1.0)	BLQ(< 1.0)	BLQ(< 1.0)	BLQ(< 1.0)	BLQ(< 1.0)	BLQ(< 1.0)
14	Phenolic compound (as C ₆ H ₅ OH), mg/l	1	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)	BLQ(<0.1)
15	Cyanide (as CN), mg/l	0.2	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)
16	Fluoride (as F), mg/l	2	0.6	0.5	0.5	0.9	0.6	0.4
17	Dissolved Phosphate, mg/l	5	1.4	1.2	0.4	0.8	0.4	1.0



		Norm as per	Apr25	May-25	June-25	July-25	Aug25	25.09.2025 BLQ(< 0.004) BLQ(< 0.004) BLQ(< 0.001) BLQ(< 0.01) BLQ(< 0.05) BLQ(< 0.001) BLQ(< 0.001)
Sl. No.	PARAMETER	G.S.R. 422 (E)(Inland Surface water)/EC	Date of Sampling - 15.04.2025	Date of Sampling – 22.05.2025	Date of Sampling – 20.06.2025	Date of Sampling – 31.07.2025	Date of Sampling – 22.08.2025	Sampling -
18	Arsenic, mg/l	0.2	BLQ(< 0.004)					
19	Mercury, mg/l	0.01	BLQ(< 0.004)					
20	Lead, mg/l	0.1	BLQ(< 0.01)					
21	Cadmium, mg/l	2	BLQ(< 0.03)					
22	Total Chromium, mg/l	2	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)	BLQ(<0.01)
23	Copper, mg/l	3	BLQ(< 0.05)					
24	Zinc, mg/l	5	BLQ(< 0.03)					
25	Selenium, mg/l	0.05	BLQ(< 0.001)					
26	Nickel, mg/l	3	BLQ(< 0.01)					
27	Manganese, mg/l	2	BLQ(< 0.05)					
28	Iron (as Fe), mg/l	3	1.6	0.8	0.6	1.0	1.1	0.9
29	Vanadium, mg/l	0.2	BLQ(< 0.01)					



G. Ground water Level Monitoring:

Sl.	Location		Water	level below	ground leve	l (Mt.)	
No.		April'25	May'25	June'25	July'25	Aug.'25	Sept.'25
1	GW1	2.7	2.9	2.3	2.1	1.7	1.5

N.B: - GW1: Bore well at Coke Oven Plant

H. Fugitive Air Emission:

		Concentration of Benzo (a) pyrene (BaP) (μg/m3)							
Sl. No.	Sampling Stations	Apr25	May-25	June-25	July-25	Aug25	Sept25	Permis sible limits	
1	Battery#1 Top	0.04	0.05	0.04	0.03	0.04	0.02	5	
2	Battery#2 Top	0.05	0.03	0.04	0.04	0.04	0.03	5	
3	By-Product Plant	0.02	0.03	0.02	0.02	0.03	0.02	2	

Fugitive Visible Emission:

Monitoring of PLL, PLO, PLD and Charging Emission from COBP Battery#1

Sl.	Dawanatawa		Fugitive Visual Emission Monitoring Report								
No.	Parameters	Apr25	May-25	June-25	July-25	Aug25	Sept25	Standard			
1	Leakage from Door (PLD)	3.17	1.59	3.17	3.17	3.17	3.17	10			
2	Leakage from Charging Lids (PLL)	0	0	0	0	0	0	1			
3	Leakage from AP Covers (PLO)	1.58	1.58	0	3.17	3.17	0	4			
4	Charging Emission (Second/ Charge (HPLA)	70	55	74	65	68	73	75			
5	Carbon Monoxide Kg/MT of Coke product		1.8	1.7	1.6	1.5	1.2	3			



Monitoring of PLL, PLO, PLD and Charging Emission from COBP Battery# $\mathbf 2$

Sl.	Dawanatana		Fugitive Visual Emission Monitoring Report								
No.	Parameters	Apr25	May-25	June-25	July-25	Aug25	Sept25	Standard			
1	Leakage from Door (PLD)	4.76	1.59	0	1.59	1.59	3.17	5			
2	Leakage from Charging Lids (PLL)	0	0	0	0	0	0	1			
3	Leakage from AP Covers (PLO)	0	0	0	0	1.59	0	4			
4	Charging Emission (Second/ Charge (HPLA)	15	12	12	10	13	15	16			
5	Carbon Monoxide Kg/MT of Coke product	1.6	1.7	1.6	1.8	2.1	1.8	3			



Online Monitoring Report for the Period April - 2025 to September-2025

INDEX

- A. Continuous Ambient Air Quality Monitoring Report
- B. Continuous Emission Monitoring Report
- C. Effluent Quality Monitoring Report



A. Continuous Ambient Air Quality Monitoring System (CAAQMS) report:

Location - Near Admin Building:

		Monthly Average concentration							
Sl. No.	Parameters	April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissible limits as per SPCB	
1	PM ₁₀ (μg/m ³)	68.5	72.3	84.2	94.4	69.8	73.1	100(24 Hrs)	
2	$PM_{2.5} (\mu g/m^3)$	26.2	28.5	32.5	35.4	26.4	27.2	60 (24 Hrs)	
3	SO ₂ (μg/m ³)	17.6	19.3	21.6	25.9	16.2	18.9	80(24 Hrs)	
4	$NO_x(\mu g/m^3)$	15.6	18.0	22.8	23.5	14.3	15.4	80(24 Hrs)	
5	CO ₍ mg/m ³)	0.81	0.97	1.2	1.4	0.76	0.82	02 (08 Hrs)	

Location - Near Nursery:

Sl. No.	Parameters	April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissible limits as per SPCB
1	PM ₁₀ (μg/m ³)	69.2	71.5	75.4	78.7	76.1	71.9	100(24 Hrs)
2	$PM_{2.5} (\mu g/m^3)$	28.8	24.8	28.7	23.9	23.5	25.4	60 (24 Hrs)
3	SO ₂ (μg/m ³)	17.8	15.2	18.35	13.2	16.6	14.7	80(24 Hrs)
4	$NO_x(\mu g/m^3)$	13.6	14.2	17.7	16.5	12.9	12.2	80(24 Hrs)
5	CO (mg/m ³)	0.62	0.74	0.66	0.70	0.59	0.55	02 (08 Hrs)



Location - Near Security Barrack

			Monthly Average concentration								
Sl. No.	Parameters	April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissible limits as per SPCB			
1	PM ₁₀ (μg/m ³)	79.6	82.7	77.6	81.8	79.2	68.5	100(24 Hrs)			
2	$PM_{2.5} (\mu g/m^3)$	32.4	29.1	36.6	36.3	29.1	20.8	60 (24 Hrs)			
3	SO ₂ (μg/m ³)	22.5	23.4	15.1	18.9	15.9	17.2	80(24 Hrs)			
4	NO _x (μg/m ³)	18.4	18.7	16.5	13.8	17.5	14.7	80(24 Hrs)			
5	CO (mg/m ³)	0.79	0.83	0.72	0.87	0.83	0.77	02 (08 Hrs)			

Location - Near CPP

		Monthly Average concentration									
Sl. No.	Parameters	April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissible limits as per SPCB			
1	PM ₁₀ (μg/m ³)	78.3	80.9	78.3	84.9	75.5	78.2	100(24 Hrs)			
2	$PM_{2.5} (\mu g/m^3)$	31.3	34.1	35.4	34.3	26.4	21.9	60 (24 Hrs)			
3	SO ₂ (μg/m ³)	20.8	27.7	22.2	18.1	16.6	15.9	80(24 Hrs)			
4	$NO_x(\mu g/m^3)$	21.9	20.1	21.7	15.6	18.9	16.4	80(24 Hrs)			
5	CO ₍ mg/m ³)	0.83	0.78	0.85	0.73	0.76	0.74	02 (08 Hrs)			



B. Continuous Emission Monitoring System (CEMS) report

			Mon	Monthly Average Concentration of PM,SO ₂ , NOx (mg/Nm ³)								
SI. No.	Sampling Stations	Parameters	April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissibl e limits as per SPCB			
		PM	33.4	34.9	35.0	34.8	35.0	34.9	50			
1	Coke Oven Stack-1	SO2	392.6	402.8	436.5	382.6	240.7	229.8	800			
		NOx	155.0	225.3	225.9	225.5	236.7	206.1	500			
		PM	28.5	28.9	28.5	18.4	17.3	16.9	30			
2	Coke Oven Stack-2	SO2	323.8	327.5	314.4	325.2	326.3	324.6	800			
		NOx	213.1	208.3	208.4	202.9	191.8	198.2	500			

C. Effluent Quality Monitoring System (EQMS) report:

Location: Coke Oven ETP Out let

	Sl. Parameters		Monthly Average concentration									
Sl. No.		April'25	May'25	June'25	July'25	Aug'25	Sept'25	Permissible limits as per SPCB				
1	TSS	55.9	46.5	42.3	48.5	57.1	48.2	0 - 100.0 mg				
2	рН	7.7	7.5	8.0	7.2	7.5	7.1	5.5 - 9.0 pH				
3	BOD	13.8	13.2	14.6	14.4	13.6	16.2	0 - 30.0 mg/l				
4	COD	58.8	60.0	65.9	56.3	52.8	62.4	0 - 250.0 mg/l				